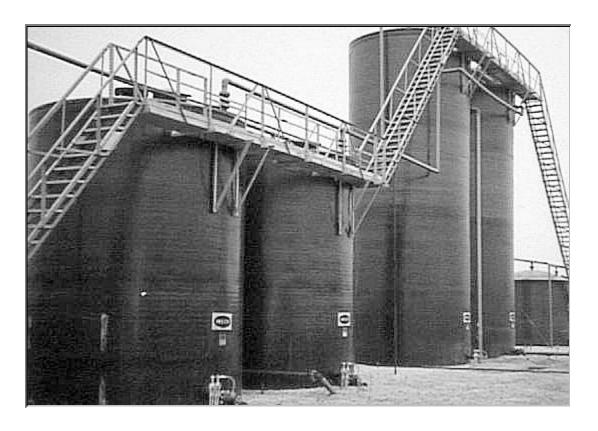


State of Indiana

Department of Natural Resources Division of Oil and Gas



Monthly Report
OCTOBER 2000

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS

James A. Slutz, Director

INDIANAPOLIS CENTRAL OFFICE: (317) 232-4055 FAX (317) 232-1550 402 W. Washington St., Rm. 293 Indianapolis, IN 46204

Technical Services

Assistant Director: Michael P. Nickolaus

Petroleum Geologists: Mona Nemecek:

Beth Hernly

Data Management: Loretta Roller Systems Analyst: Jeff Foreman

Enforcement

Enforcement Manager: James B. AmRhein

Secretary: Patti Schmid

Inspectors: Maurice Hughes

Doug Kearby John White

Administration

Secretary: Cheryl Hampton Account Clerk Jamie Adams

> EVANSVILLE FIELD OFFICE: (812) 477-8773 FAX (812) 477-8952 3101 N. Green River Rd., Suite 510 Evansville, IN 47715

Field Services

Acting Assistant Director: Kevin York
Orphan Sites Manager Mary Estrada
Administrative Assistant: Cheryl Michels

Inspectors: Bill Cheek Lowell Potts

Forrest Decker Don Veatch
Tim Higginbottom Kevin York

ABBREVIATIONS USED IN THIS REPORT

Permit Type	<u>Abbreviation</u>	Application Type	<u>Abbreviation</u>
Oil Well	OIL	New Well	NEW
Gas Well	GAS	Old Well Workover	OWW
Gas Storage/ Observation Well	GSO	Old Well Drilled Deeper	OWDD
Enhanced Recovery Well	EHR	Well Conversion	CON
Saltwater Disposal Well	SWD	Change of Location	COL
Dual Completion Oil/ Class II	DCO	Change of Operator	COO
Dual Completion Gas/ Class II	DCG	Revoked Change of Operato	REC
Water Supply Well	WSW	Issued from Federal Permit	IFFP
Geologic/ Structure Test Well	GST		
Gas Storage Well	GSW		
Seismograph	SIS		
Test Hole	TST		
l			
Log Type	<u>Abbreviation</u>	Log Type	<u>Abbreviation</u>
Log Type Audio	Abbreviation AUD	Log Type Induction Electric	Abbreviation
Audio	AUD	Induction Electric	IES
Audio Borehole Imager	AUD BIL	Induction Electric Litho-Density	IES LDT
Audio Borehole Imager Caliper-Hole Size	AUD BIL CAL	Induction Electric Litho-Density Microlog-Minilog	IES LDT ML
Audio Borehole Imager Caliper-Hole Size Cement Bond/ Variable Density	AUD BIL CAL CBL-VDL	Induction Electric Litho-Density Microlog-Minilog Perforating Depth Control	IES LDT ML PDC
Audio Borehole Imager Caliper-Hole Size Cement Bond/ Variable Density Cement Evaluation	AUD BIL CAL CBL-VDL CET	Induction Electric Litho-Density Microlog-Minilog Perforating Depth Control Pipe Analysis	IES LDT ML PDC PAL
Audio Borehole Imager Caliper-Hole Size Cement Bond/ Variable Density Cement Evaluation Compensated Density Porosity	AUD BIL CAL CBL-VDL CET CDL	Induction Electric Litho-Density Microlog-Minilog Perforating Depth Control Pipe Analysis Radioactive Tracer Survey	IES LDT ML PDC PAL RAT
Audio Borehole Imager Caliper-Hole Size Cement Bond/ Variable Density Cement Evaluation Compensated Density Porosity Compensated Neutron Porosity	AUD BIL CAL CBL-VDL CET CDL CNL	Induction Electric Litho-Density Microlog-Minilog Perforating Depth Control Pipe Analysis Radioactive Tracer Survey Sonic Porosity	IES LDT ML PDC PAL RAT SP
Audio Borehole Imager Caliper-Hole Size Cement Bond/ Variable Density Cement Evaluation Compensated Density Porosity Compensated Neutron Porosity Dipmeter	AUD BIL CAL CBL-VDL CET CDL CNL HDT	Induction Electric Litho-Density Microlog-Minilog Perforating Depth Control Pipe Analysis Radioactive Tracer Survey Sonic Porosity	IES LDT ML PDC PAL RAT SP
Audio Borehole Imager Caliper-Hole Size Cement Bond/ Variable Density Cement Evaluation Compensated Density Porosity Compensated Neutron Porosity Dipmeter Dual Induction	AUD BIL CAL CBL-VDL CET CDL CNL HDT DIL	Induction Electric Litho-Density Microlog-Minilog Perforating Depth Control Pipe Analysis Radioactive Tracer Survey Sonic Porosity	IES LDT ML PDC PAL RAT SP
Audio Borehole Imager Caliper-Hole Size Cement Bond/ Variable Density Cement Evaluation Compensated Density Porosity Compensated Neutron Porosity Dipmeter Dual Induction Dual Induction Laterlog	AUD BIL CAL CBL-VDL CET CDL CNL HDT DIL OILDLL	Induction Electric Litho-Density Microlog-Minilog Perforating Depth Control Pipe Analysis Radioactive Tracer Survey Sonic Porosity	IES LDT ML PDC PAL RAT SP
Audio Borehole Imager Caliper-Hole Size Cement Bond/ Variable Density Cement Evaluation Compensated Density Porosity Compensated Neutron Porosity Dipmeter Dual Induction Dual Induction Laterlog Fractur Identification	AUD BIL CAL CBL-VDL CET CDL CNL HDT DIL OILDLL FIL	Induction Electric Litho-Density Microlog-Minilog Perforating Depth Control Pipe Analysis Radioactive Tracer Survey Sonic Porosity	IES LDT ML PDC PAL RAT SP

ACTIVITY BY COUNTY

County		Com	pletions	New Permits			
	Dry		Producers	Pools	Wildcats		
Blackford	0	0	0	0	0		
Clay	0	0	0	0	0		
Crawford	0	0	0	0	0		
Daviess	2	0	0	0	0		
Dubois	0	0	0	2	0		
Gibson	0	1	1	4	0		
Greene	0	0	0	3	0		
Harrison	0	0	0	4	0		
Henry	0	0	0	0	0		
Jay	0	0	0	0	0		
Knox	0	0	0	0	0		
Lawrence	0	0	0	0	0		
Martin	0	0	0	0	0		
Owen	0	0	0	0	0		
Perry	0	0	0	0	0		
Pike	0	0	0	4	0		
Posey	0	1	3	6	0		
Rush	0	0	0	0	0		
Spencer	0	0	0	2	0		
Steuben	0	0	0	0	0		
Sullivan	0	0	2	1	0		
Vanderburgh	0	0	0	0	0		
Vigo	0	0	0	0	0		
Warrick	0	0	0	0	0		
Wells	0	0	0	0	0		

ACTIVITY BY TYPE FOR 2000

PERMITS	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
Oil	3	3	16	8	8	5	4	12	27	17	0	0	103
Gas	0	0	2	2	3	2	1	1	2	4	0	0	17
Disposal	0	0	0	0	0	1	0	2	0	0	0	0	3
Enh. Recovery	1	1	3	3	3	4	0	3	2	4	0	0	24
Gas Storage	0	0	0	0	0	0	0	0	2	0	0	0	2
Water Supply	0	0	0	0	1	1	0	0	0	0	0	0	2
Geologic Test	3	1	0	1	0	0	0	0	0	0	0	0	5
Test Hole	0	0	1	0	1	0	0	0	0	0	0	0	2
Seismograph	0	0	0	0	0	0	0	0	0	0	0	0	0
Totals	7	5	22	14	16	13	5	18	33	25	0	0	158
COMPLETIONS	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
Oil	4	2	4	3	1	6	3	5	1	4	0	0	33
Gas	5	2	0	0	0	2	0	1	0	2	0	0	12
Dry	3	2	3	2	2	3	3	2	2	2	0	0	24
Disposal	0	0	0	0	0	1	0	0	0	0	0	0	1
Enh. Recovery	2	1	4	0	1	0	1	0	1	1	0	0	11
Gas Storage	0	0	0	0	0	0	0	0	0	0	0	0	0
Water Supply	0	0	2	0	0	0	1	0	0	1	0	0	4
Geologic Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Test Hole	0	0	1	0	0	0	0	0	0	0	0	0	1
Seismograph	0	0	0	0	0	0	0	0	0	0	0	0	0
Totals	14	7	14	5	4	12	8	8	4	10	0	0	86
				_				_				_	
PLUGGINGS	Jan	Feb		Apr	May	Jun	Jul	Aug	Sep		Nov	Dec	YTD
Oil	1	2	0	2	8	7	13	1	4	11	0	0	49
Gas	2	0	0	2	0	2	0	0	0	1	0	0	7
Dry	0	2	1	0	2	1	0	1	0	2	0	0	9
Disposal	0	0	0	3	0	1	1	0	0	0	0	0	5
Enh. Recovery	0	0	0	0	1	0	0	0	0	0	0	0	1
Gas Storage	0	0	0	0	0	0	0	0	0	0	0	0	0
Water Supply	0	0	0	0	0	0	0	0		0	0	0	0
Geologic Test	0	0	0	0	0	0	0	0		0	0	0	0
Test Hole	0	0	1	0	0	0	0	0		0	0	0	1
Seismograph	0	0	0	0	0	0	0	0		0	0	0	0
Totals	3	4	2	7	11	11	14	2	4	14	0	0	72
PRODUCTION	Jan	Feb	Mar	Δnr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
Oil (In 000 Bbl.)	179	170	187	166	185			186	136	0	0	0	1521
C.: (III 000 Bbi.)	113	. 7 0	.07	133	.03	100	123	.00	100	3		3	1021
Gas (In MMCF)	75	60	76	77	73	74	85	56	76	0	0	0	652

Production figures are received from the Indiana Department of Revenue and reflect the most current information reported to the Division. Adjustments may be made at any time for figures previously reported.



Permits Issued

From 10/1/00 To 10/31/00

Barger Engineering Inc. 2116 LINCOLN AVE.,P.O.BOX 25 EVANSVILLE IN 47728-0507 (812) 476-3077

was issued a NEW permit for OIL on 10/03/2000 The # 1 A & A DEWIG permit number

51724 is located in GIBSON county, Section 36 T 3 S , R 11 W 330 N Line 990 E Line

NE NE at a surface elevation of 447 feet. The well is permitted to the JACKSON formation in the

HAUBSTADT pool at an estimated depth of 2050 ft.

Brookston Resources, Inc. 505 W. MAIN ST. NEWBURGH IN 47630- (812) 858-7834 was issued a NEW permit for OIL on 10/30/2000 The # 1 KEVIN MASTERSON permit number 51749 is located in SPENCER county, Section 20 T 6 S , R 4 W 330 S Line 330 W Line SW NE SW at a surface elevation of 382 feet. The well is permitted to the AUX VASES formation in the GRANDVIEW NORTH pool at an estimated depth of 1100 ft.

Cheri-Three Corp P. O. BOX 29 LAMAR IN 47550-(812) 529-8569 was issued a NEW permit for OIL on 10/03/2000 The # 1 SHIRLEY CRISS permit number county, Section 10 T 5 S R 5 W 51725 is located in SPENCER 75 S Line 518 W Line SW NE SE at a surface elevation of 438 feet. The well is permitted to the MCCLOSKY formation in the pool at an estimated depth of 1200 ft. BUFFALOVILLE

Citizens Gas & Coke Utility

R.R. 2, BOX 180

WORTHINGTON

IN 47471
(812) 875-2066

Was issued a CON permit for EHR on 10/31/2000 The # 4 ROY ELLETT

32693 is located in GREENE

county, Section 5 T 6 N R 5 W 330 S Line

SW SE NE at a surface elevation of 523 feet. The well is permitted to the SALEM

pool at an estimated depth of 1000 ft.

Citizens Gas & Coke Utility
R.R. 2, BOX 180
WORTHINGTON IN 47471(812) 875-2066

was issued a CON permit for EHR on 10/31/2000 The # 1 ANTIBUS-ROLLISON: permit number

32865 is located in GREENE county, Section 8 T 6 N , R 5 W 330 S Line 330 E Line

SE NW SW at a surface elevation of 493 feet. The well is permitted to the SALEM formation in the

PLUMMER pool at an estimated depth of 823 ft.

Citizens Gas & Coke Utility R.R. 2, BOX 180 WORTHINGTON IN 47471- (812) 875-2066 was issued a CON permit for EHR on 10/31/2000 The # 1 FRED & LUCILLE ROLLISON permit number 38034 is located in GREENE county, Section 8 T 6 N R 5 W 330 N Line 330 E Line NE SE NW at a surface elevation of 504 feet. The well is permitted to the DEVONIAN formation in the PLUMMER pool at an estimated depth of 1791 ft.

Howard Energy Corporation P. O. BOX 693 MT. CARMEL IL 62863- (618) 263-3000 was issued a CON permit for EHR on 10/29/2000 The # 2 HELFRICH ETAL UNIT permit number 40166 is located in GIBSON county, Section 32 T 3 S R 10 W 330 N Line 930 W Line SW at a surface elevation of 456 feet. The well is permitted to the MCCLOSKY formation in the HAUBSTADT EAST pool at an estimated depth of 2332 ft.

Hux Oil Corporation P. O. BOX 1027 RILEY IN 47871-1027 (812) 894-2096 was issued a NEW permit for OIL on 10/31/2000 The # CU 1 MARTS-RICHEY permit number T 9 N . R 9 W 659 N Line 51750 is located in SULLIVAN county, Section 20 25 W Line NW SW NW at a surface elevation of 532 feet. The well is permitted to the SILURIAN formation in the MARTS pool at an estimated depth of 2500 ft.

Moore Engineering & Prod. Co., Inc. 2104 LINCOLN AVE EVANSVILLE IN 47714- (812) 479-1051 was issued a NEW permit for OIL on 10/10/2000 The # 2 MOORE permit number county, Section 23 T 1 S R 12 W 330 S Line 330 E Line 51731 is located in GIBSON SE SE NE at a surface elevation of 397 feet. The well is permitted to the BENOIST formation in the MT CARMEL pool at an estimated depth of 2152 ft. P.O. BOX 104 IL 62844-Petro Halogen Corp GRAYVILLE was issued a NEW permit for GAS on 10/25/2000 The # 2 MEYER permit number county, Section 6 T 3 S R 4 W 568 N Line 330 E Line 51717 is located in DUBOIS SW SE at a surface elevation of 502 feet. The well is permitted to the HARRODSBURG formation in the pool at an estimated depth of 1375 ft. BRETZVILLE Pioneer Oil Co., Inc. R 4, BOX 142 B LAWRENCEVILLE IL 62439-(618) 943-5314 was issued a NEW permit for OIL on 10/05/2000 The # P-2-11 SOUTH SPENCER UNIT permit number county, Section 11 T 8 S R 14 W 330 S Line 330 W Line 51730 is located in POSEY SW NW SE at a surface elevation of 360 feet. The well is permitted to the WARSAW formation in the SPENCER CON pool at an estimated depth of 4000 ft. Pioneer Oil Co., Inc. R 4. BOX 142 B LAWRENCEVILLE IL 62439-(618) 943-5314 was issued a NEW permit for OIL on 10/05/2000 The # 1-21 MURPHY permit number 51726 is located in POSEY county, Section 21 T 8 S R 14 W 500 S Line 330 E Line SE SE SW at a surface elevation of 360 feet. The well is permitted to the WARSAW formation in the pool at an estimated depth of 4000 ft. Pioneer Oil Co., Inc. R 4, BOX 142 B LAWRENCEVILLE IL 62439-(618) 943-5314 was issued a NEW permit for OIL on 10/05/2000 The # P-3-2 SOUTH SPENCER UNIT permit number county, Section 2 T 8 S R 14 W 330 S Line 51727 is located in POSEY 330 E Line SE NW SE at a surface elevation of 371 feet. The well is permitted to the WARSAW formation in the SPENCER CON pool at an estimated depth of 4000 ft. Pioneer Oil Co., Inc. R 4, BOX 142 B LAWRENCEVILLE IL 62439-(618) 943-5314 was issued a OWD permit for OIL on 10/05/2000 The # P-5-11 SOUTH SPENCER UNIT permit number 7459 is located in POSEY county, Section 11 T 8 S R 14 W 330 S Line 330 E Line SE NW SE at a surface elevation of 360 feet. The well is permitted to the WARSAW formation in the SPENCER CON pool at an estimated depth of 4000 ft. R 4. BOX 142 B LAWRENCEVILLE IL 62439-Pioneer Oil Co., Inc. (618) 943-5314 was issued a NEW permit for OIL on 10/05/2000 The # P-4-14 STELLA KLEIN ST OF IN permit number county, Section 14 T 8 S R 14 W 330 N Line 430 W Line 51729 is located in POSEY NW SE SW at a surface elevation of 367 feet. The well is permitted to the WARSAW formation in the SPENCER CON pool at an estimated depth of 4000 ft. Pioneer Oil Co., Inc. R 4, BOX 142 B LAWRENCEVILLE IL 62439-(618) 943-5314

Pioneer Oil Co., Inc.

R 4, BOX 142 B

LAWRENCEVILLE IL 62439- (618) 943-5314

was issued a NEW permit for OIL on 10/27/2000 The # 14

LUCY BENSEN/LYLES

permit number

51743 is located in GIBSON county, Section T S , R W S Line W Line

at a surface elevation of 391 feet. The well is permitted to the WARSAW formation in the

OWENSVILLE N CON pool at an estimated depth of 3400 ft.

Pioneer Oil Co., Inc. R 4, BOX 142 B LAWRENCEVILLE IL 62439- (618) 943-5314 was issued a NEW permit for OIL on 10/05/2000 The # P-1-11 SOUTH SPENCER UNIT permit number 51728 is located in POSEY county, Section 11 T 8 S R 14 W 330 S Line 330 W Line NE SE SW at a surface elevation of 360 feet. The well is permitted to the WARSAW formation in the SPENCER CON pool at an estimated depth of 4000 ft.

 John and JoAnn Shawhan
 P. O. BOX 41
 PLAINVILLE
 IN
 47568 (812) 687-7325

 was issued a NEW permit for OIL on 10/31/2000
 The # 3
 VELMA ZACHARY
 permit number

 51734 is located in PIKE
 county, Section 10
 T 1 S , R 9 W 150 N Line
 200 E Line

 NE NW SW at a surface elevation of 509 feet. The well is permitted to the AUX VASE
 formation in the

 UNION BOWMAN CON pool at an estimated depth of 1550 ft.
 1550 ft.

John and JoAnn Shawhan P. O. BOX 41 PLAINVILLE IN 47568- (812) 687-7325 was issued a NEW permit for OIL on 10/31/2000 The # 7 EATON permit number 51735 is located in PIKE county, Section 10 T 1 S , R 9 W 60 N Line 330 E Line SE SE NW at a surface elevation of 475 feet. The well is permitted to the AUX VASE formation in the UNION BOWMAN CON pool at an estimated depth of 1550 ft.

John and John Shawhan P. O. BOX 41

Was issued a NEW permit for OIL on 10/31/2000 The # 5A BARRETT permit number

51736 is located in PIKE county, Section 10 T 1 S , R 9 W 165 N Line 1 E Line

SE NW SW at a surface elevation of 531 feet. The well is permitted to the AUX VASE formation in the

UNION BOWMAN CON pool at an estimated depth of 1550 ft.

John and JoAnn Shawhan P. O. BOX 41 PLAINVILLE IN 47568- (812) 687-7325 was issued a NEW permit for OIL on 10/31/2000 The # CU 1 BARRETT-EATON permit number 51721 is located in PIKE county, Section 10 T 1 S , R 9 W 1 N Line 180 W Line NE NE SW at a surface elevation of 480 feet. The well is permitted to the AUX VASES formation in the UNION BOWMAN CON pool at an estimated depth of 1550 ft.

Quicksilver Resources Inc 777 WEST ROSEDALE, SUITE #3 FT. WORTH TX 76104- (817) 665-5000 was issued a NEW permit for GAS on 10/30/2000 The # A1-4 FREDERICK permit number 51745 is located in HARRISON county, Section 4 T 5 S , R 4 E 460 N Line 560 W Line NW NW NW at a surface elevation of 666 feet. The well is permitted to the ORDOVICIAN formation in the LACONIA pool at an estimated depth of 1050 ft.

Quicksilver Resources Inc 777 WEST ROSEDALE, SUITE #3 FT. WORTH TX 76104- (817) 665-5000 was issued a NEW permit for GAS on 10/30/2000 The # D2-19 WISEMAN permit number 51746 is located in HARRISON county, Section 19 T 5 S , R 4 E 690 S Line 720 E Line SE SE SW at a surface elevation of 614 feet. The well is permitted to the ORDOVICIAN formation in the LACONIA pool at an estimated depth of 1050 ft.

Quicksilver Resources Inc 777 WEST ROSEDALE, SUITE #3 FT. WORTH TX 76104- (817) 665-5000 was issued a NEW permit for GAS on 10/30/2000 The # B3-30 CAVINS permit number 51747 is located in HARRISON county, Section 30 T 5 S R 4 E 340 S Line 160 E Line SE SW NE at a surface elevation of 657 feet. The well is permitted to the ORDOVICIAN formation in the LACONIA pool at an estimated depth of 1050 ft.

Quicksilver Resources Inc 777 WEST ROSEDALE, SUITE #3 FT. WORTH TX 76104- (817) 665-5000 was issued a NEW permit for GAS on 10/30/2000 The # D1-30 CAVINS permit number 51748 is located in HARRISON county, Section 30 T 5 S , R 4 E 350 S Line 800 W Line SW SW SW at a surface elevation of 606 feet. The well is permitted to the ORDOVICIAN formation in the LACONIA pool at an estimated depth of 1050 ft.



Completion Reports Received or Released from Confidentiality

Coy Oil, Inc. P. O. BOX 575 MT. VERNON IN 47620has reported completion of the # 1 ERNEST E. GRABER permit number 51701. This DRY well, completed on 09/22/2000 T 4 N , R 6 W is located in county, Section 33 330 feet from the N line and 330 feet from the W line, Daviess NW NW SW It was completed to a total depth of 1228 feet within the following intervals:

Coy Oil, Inc. P. O. BOX 575 MT. VERNON IN 47620has reported completion of the # 1 **ENOS WAGLER** permit number 51700. This DRY well, completed on 10/13/2000 T 4 N , R 5 W 990 feet from the S line and 330 feet from the W line, is located in **Daviess** county, Section 7 SE SW It was completed to a total depth of 1064 feet within the following intervals:

Jimmy C. Edgington R. R. #3, BOX 515 PRINCETON IN 47670has reported completion of the # 1 LEWIS SCHLETER permit number 51655. This OIL well, completed on 10/16/2000 is located in Gibson county, Section 36 T 2 S , R 10 W 330 feet from the N line and 330 feet from the W line, NW NW NW It was completed to a total depth of 1418 feet within the following intervals: 1404-1410 HARDINSBURG

IN 47716-1410 N.CULLEN AVE..PO BO EVANSVILLE Robinson Engineering has reported RUTH PHEGLEY completion of the # 1 permit number 51242. This GAS well, completed on 06/30/1998 T 7 N , R 9 W 330 feet from the S line and is located in Sullivan county, Section 28 330 feet from the W line, SW SW SE It was completed to a total depth of 2550 feet within the following intervals: 2382-2397 NEW ALBANY

MT. CARMEL Mt. Carmel East Operating Company P.O. BOX 938 IL 68263has reported completion of the # 4C LAWRENCE KIEFFER permit number 38146. This EHR well, completed on 10/02/2000 T 1 S , R 12 W is located in Gibson county, Section 36 400 feet from the S line and 655 feet from the E line, SE NE 2864 feet within the following intervals: 2830-2855-SALEM It was completed to a total depth of

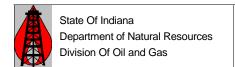
Shakespeare Oil Co. 202-A W. MAIN ST., P.O.BOX SALEM IL 62881has reported completion of the # 4 JENNIE SCHMIDT permit number 49693. This WS well, completed on 07/24/2000 is located in T 4 S , R 13 W 330 feet from the S line and 330 feet from the E line, Posey county, Section 31 SE SW SE It was completed to a total depth of 2006 feet within the following intervals: 1420-1440 PENN 2023-2028 PENN

202-A W. MAIN ST., P.O.BOX SALEM Shakespeare Oil Co. IL 62881has reported completion of the # 1 SCHMITD-KEMMERLING permit number 30781. This OIL well, completed on 05/05/2000 is located in county, Section 31 T 4 S , R 13 W 330 feet from the S line and 330 feet from the W line, SW SW NE It was completed to a total depth of 2993 feet within the following intervals: 1950-1958 PALESTINE

Shakespeare Oil Co. 202-A W. MAIN ST., P.O.BOX SALEM IL 62881has reported completion of the # 2A SUSIE GENTRY permit number 30163. This OIL well, completed on 04/07/2000 330 feet from the W line, is located in county, Section 12 T 5 S , R 14 W 330 feet from the N line and Posey NW NW NE It was completed to a total depth of 2078 feet within the following intervals: 2075-2082 PALESTINE

Pioneer Oil Co., Inc. R 4, BOX 142 B LAWRENCEVILL IL 62439has reported completion of the # 4C KLEIN-STATE OF INDIANA permit number 51608. This OIL well, completed on 10/14/1999 is located in Posey county, Section 14 T 8 S , R 14 W 330 feet from the N line and 330 feet from the W line, NW SE NW It was completed to a total depth of 2858-2864 ROSICLARE 3220 feet within the following intervals:

Robinson Engineering 1410 N.CULLEN AVE., PO BO EVANSVILLE IN 47716has reported completion of the # 1 **SPRINGER** permit number 51555. This GAS well, completed on 10/15/1999 is located in Sullivan county, Section 10 T 7 N , R 9 W 330 feet from the S line and 330 feet from the E line, SE SE SE 205 feet within the following intervals: It was completed to a total depth of 197-201 COAL



Wells Plugged by Date

From 10/1/00 To 10/31/00

Permit	Operator Name	Well	Number and Name	Туре	TWP	RGE	Sectio	Plugged
48946	Eastern Natural Gas	#1	PEABOBY COAL	DRY	4 S	8 W	20	10/05/2000
49529	Andrews Oil Co., Inc.	1	BENDER	OIL	4 S	6 W	36	10/05/2000
49604	Eastern Natural Gas	#1	ALCOA	GAS	7 S	8 W	10	10/06/2000
33641	Raymond Huff	1	EARL OSBURN	OIL	8 N	10 W	12	10/10/2000
33188	Bronco Oil Co., Inc.	2	EARL G. PARKER	OIL	6 S	7 W	22	10/10/2000
41614	Harrell Oil Co., Inc.	1	ORA & CATHERINE WILLI	OIL	3 S	10 W	18	10/12/2000
42147	Kendra Oil & Gas, Inc.	1	NOLAN LOEHR	OIL	3 S	10 W	20	10/12/2000
42331	Kendra Oil & Gas, Inc.	2	PERRY-DOUGLAS UNIT	OIL	3 S	10 W	20	10/12/2000
42223	K. S. Oil Corporation	2	A.J & FRANCIS MARTIN	OIL	4 S	11 W	31	10/12/2000
51700	Coy Oil, Inc.	1	ENOS WAGLER	DRY	4 N	5 W	7	10/16/2000
36492	Southern Triangle Oil Co.	1	DANIELS HRS	OIL	1 S	11 W	19	10/16/2000
49098	Eastern Natural Gas	#2	PEABODY COAL	DRY	4 S	7 W	17	10/20/2000
47598	Lester Dillon	10Z	DENVER & GERTRUDE G	OIL	1 N	9 W	36	10/20/2000
50019	Eastern Natural Gas	T-2	PEABODY	OIL	4 S	9 W	25	10/23/2000
49940	Eastern Natural Gas	91-2	PEABODY	OIL	4 S	9 W	25	10/23/2000
50102	Eastern Natural Gas	T-3	PEABODY	OIL	4 S	9 W	25	10/24/2000
31616	Howard & Thelma Meade	1	JOE & BETTE COOMER	OIL	1 S	9 W	18	10/25/2000
43644	K. S. Oil Corporation	1	MORLOCKS INC	OIL	5 S	13 W	26	10/26/2000
34504	Jordan Oil Co., Inc.	3	DORTHA STILLWELL	SWD	3 S	7 W	5	10/30/2000
25241	Jordan Oil Co., Inc.	2	DORTHA STILWELL	OIL	3 S	7 W	5	10/30/2000
51715	Shakespeare Oil Co.	4	STALLING	DRY	5 S	13 W	18	10/30/2000
51678	U. S. Gypsum Company			NA	S	W		10/31/2000